

Dyno Petro Grand Coteau



DISCLAIMER

This Pitch Deck is neither an offer to sell, a solicitation, nor an offer to buy any security, which can be made only by reviewing the final Operating Agreement and Private Placement Memorandum. All potential investors must meet applicable suitability standards. This overview document should be read in conjunction with the Operating Agreement and Private Placement Memorandum in order to understand all of the implications and risks of this investment. Potential investors are advised to consult with their tax, legal, and financial advisors.

Some of the statements contained herein are forward-looking statements. You should not rely upon forward-looking statements as predictions of future events. These statements involve known and unknown risks, uncertainties, and other factors that may cause the project's actual results, levels of activity, performance, or achievements to be materially and adversely different from any future results, levels of activity, performance, or achievements expressed or implied by these forward-looking statements.

In some cases, forward-looking statements can be identified by terminology such as “may”, “will”, “should”, “expects”, “plans”, “anticipates”, “believes”, “targeted”, “projected”, “underwritten”, “estimates”, “predicts”, “potential”, or “continue” — or the converse of these terms or other comparable terminology. These forward-looking statements include, but are not limited to, statements concerning the Fund, property, risk factors, plans, and projections.

Although the issuer believes the expectations reflected in the forward-looking statements are reasonable, guarantees of future results, levels of activity, performance, or achievements cannot be made. Moreover, neither the issuer nor any other person or entity assumes responsibility for the accuracy and completeness of forward-looking statements. No person or entity is under any duty to update any of the forward-looking statements to conform them to actual results.

Except as required by law, neither we nor any other person assumes responsibility for the accuracy and completeness of the forward-looking statements. We undertake no obligation to publicly update any forward-looking statements for any reason, or to conform these statements to actual results or to changes in our expectations.

Investing in private placement securities entails a high degree of risk, including illiquidity of the investment and loss of principal. Please read the offering document before investing.

Please refer to the Fund's subscription agreement for a discussion of risk factors.

Important Notes When Reviewing This Document

This is a direct-to-sponsor offering in which the investor(s) invests directly with the operator. There are zero additional fees paid on the investor's end, and 100% of Dyno Petro's compensation is being paid out of the Sponsor's interest in the offering.

Investment Details	
Investment Type	Oil & Gas Extraction
Asset Class	Oil & Gas Wells
Investment Strategy	Reworking pre existing wells on mineral rights lease
Manager	Dyno Petro
Projected Hold Period	10 years
Location of Assets	Lafourche Parish, LA
Preferred Return	7% monthly returns
Structure	Direct-to-sponsor model; Dyno Petro is acting as a placement agent, though the investment will be made directly to Dyno Petro
Distribution Timing	Distributions paid monthly, beginning four months after the investment is made
Minimum Investment	\$40,000 (additional increments of \$40,000 thereafter)
Tax Treatment	100% of initial investment is tax write off, up to 30% tax deduction on annual active income

This investment opportunity is appropriate for accredited investors only and will require third-party verification per Regulation D, 506(c).

Hello!

Dyno Petro, an oil and gas investment company in Texas. Although, was legally formed in 2020, our operations company, the second largest in East Texas before sold, had successfully made it through multiple dips in the market in the last 5 years. We own over 100 wells in east Texas and west Texas. Invested in wells in Texas, Louisiana, Kansas, California, and Arizona. Our latest project is in Lafourche Parish, LA on a 435 acres lease where we plan to rework existing wellbores and go after previously untouched zones. Seven subsequent wells to an already producing well.





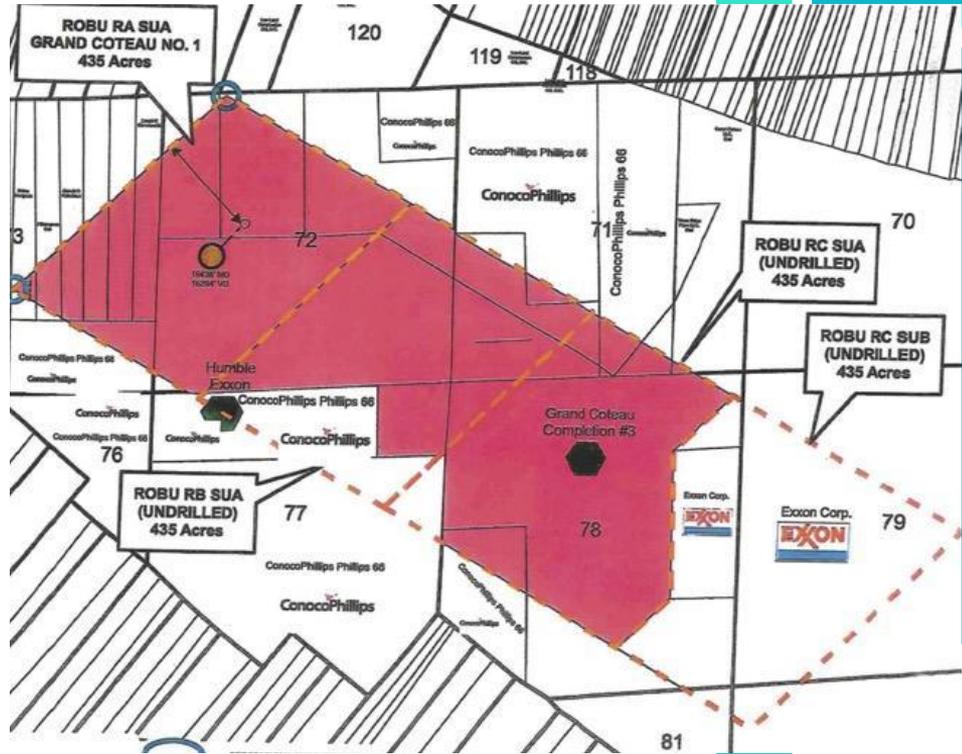
1. Grand Coteau Prospect Well

A Turnkey Completion Program in
Lafourche Parish, Louisiana

Our Current Lease

Turnkey Offering

- ▶ 435 Acres
- ▶ Extraction of Confirmed Commercial Oil & Gas



\$320,000,000

4,000,000 Million Barrels of Oil in Reserves



Marquis 13,000' Sand Reserves Estimate Based on Amplitude Distribution*



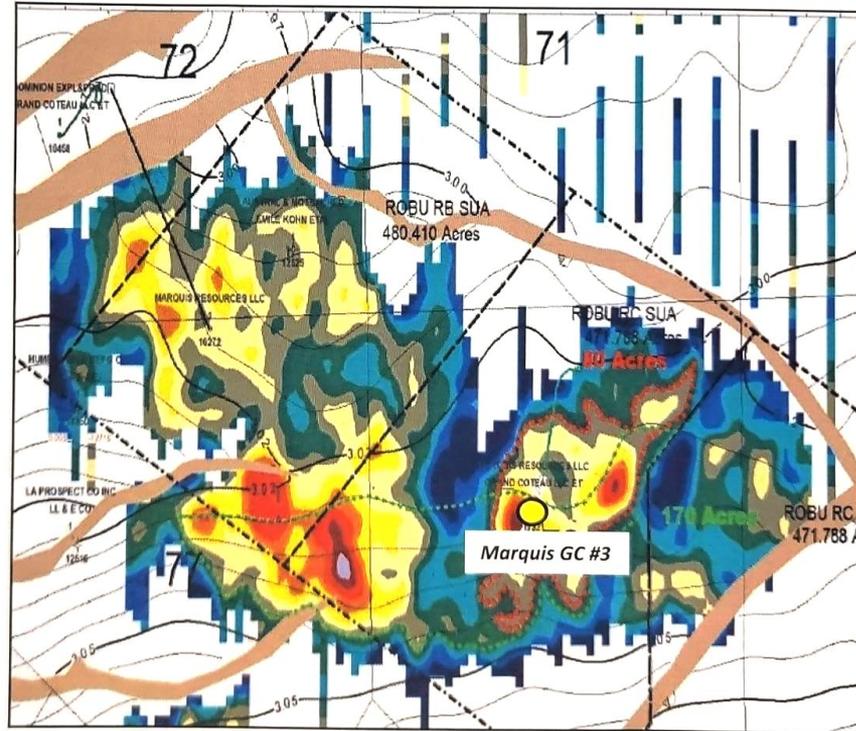
Newcastle GC #3 13000' eSeis AVO

Lafourche Parish, LA
SW. Lake Boeuf Field
Grand Coteau #3(PROBNP)

Reservoir: 13,000' Sand

Reserve Distribution:

P99 (6ac) -	30 MBO /	60 MMCF
P90 (11ac) -	70 MBO /	120 MMCF
Mode (16ac) -	130 MBO /	170 MMCF
P50 (30ac) -	200 MBO /	350 MMCF
Mean (39ac) -	270 MBO /	480 MMCF
P10 (80ac) -	570 MBO /	990 MMCF
P01 (153ac) -	1150 MBO /	2,060 MMCF



* Reservoir limit based on Structural closure ~ 1000 ac.

\$2,000,000

Total Raise

20 units

Fractional Undivided

Working Interest

SUB ACCT	MASTER ACCOUNT		Drilling	Completion	Equipment	Total
	INTANGIBLES (Drilling, Completion & Workover)		200	300	400	
200	Fees, Permitting, Survey, ROW		0	0	0	0
203	Location and Restoration		0	0	0	0
206	Location Damage Payments		0	0	0	0
209	Rig Move - MIRU, RDMO		85,000	0	0	85,000
212	Drilling Contractor - Daywork	8 days \$15,750 /day	94,500	0	0	94,500
215	Drilling Contractor - Turnkey		0	0	0	0
218	Drilling Contractor - Footage		0	0	0	0
221	Completion Unit	4 days \$3,500 /day	0	14,000	0	14,000
224	Set Conductor, Drill Rat and Mouse Hole		0	0	0	0
227	Bits		9,500	0	0	9,500
230	Fuel and Power	8 days	750	0	0	750
233	Water Expense		0	0	0	0
236	Cement and Cement Services, P&A		21,500	21,500	0	43,000
239	Drilling Fluids and Chemicals		20,000	0	0	20,000
242	Mud Logging - Paleo	4 days \$1,500 /day	6,000	0	0	6,000
245	Wellsite Supervision	\$0 /day	24,000	9,000	0	33,000
248	Open Hole Logging		12,000	0	0	12,000
251	Cased Hole Logging		0	4,000	0	4,000
254	Formation Evaluation - DST, Testing, Conventional Core		0	0	0	0
257	Directional Tools & Services	0 days \$0 /day	0	0	0	0
260	Wireline Services and Perforating		0	4,500	0	4,500
263	Formation Stimulation - Acidizing, Fracturing, etc		0	98,800	0	98,800
266	Casing Tools and Crews, LD Machine		4,500	6,500	0	11,000
269	Fishing Expense		0	0	0	0
272	Transportation		1,500	2,500	0	4,000
275	Muds and Cuttings Disposal		0	0	0	0
278	Contract Labor and Welding Services		1,250	0	0	1,250
281	Miscellaneous Parts and Supplies		2,000	1,800	0	3,800
284	Equipment Rental		8,000	0	0	8,000
287	Administrative Overhead		2,500	0	0	2,500
290	Insurance Well Control		2,000	0	0	2,000
293	G&G Expense		0	0	0	0
296	Contingency	5%	14,800	8,200	0	23,000
	TOTAL INTANGIBLES (Drilling, Completion & Workover)		\$309,800	\$170,800	\$0	\$480,600
SUB ACCT	MASTER ACCOUNT		Drilling	Completion	Equipment	Total
	TANGIBLES (Drilling, Completion & Workover)					
400	Conductor / Drive Pipe	0'	0	0	0	0
400	Surface	1,350' \$40.88 /ft	55,200	0	0	55,200
405	Protection	0' \$0.00 /ft	0	0	0	0
405	Liner	0' \$0.00 /ft	0	0	0	0
410	Production	4,200' \$23.76 /ft	0	99,800	0	99,800
415	Tubing	4,200' \$17.50 /ft	0	73,500	0	73,500
415	Tubing		0	0	0	0
420	Casing Accessories - Float Equipment, Liner Hanger, etc		1,800	1,800	0	3,600
420	Completion Equipment - Packers, Nipples, etc		0	4,500	0	4,500
435	Casing Head, Drilling Spool, etc		0	0	0	0
435	X-mas Tree - Tubing Head & Upper Section		0	0	0	0
480	Miscellaneous		0	2,500	0	2,500
480	Contingency	5%	2,900	9,200	0	12,100
	TOTAL TANGIBLES (Drilling, Completion & Workover)		\$59,900	\$191,300	\$0	\$251,200
425	Rods, Pump & Accessories		0	0	0	0
430	Miscellaneous Valves, Fittings, and Flowline		0	0	15,000	15,000
440	Tanks		0	0	14,500	14,500
445	Separator / Heater Treater		0	0	9,500	9,500
450	Artificial Lift Equipment		0	0	0	0
455	Gas Compressor		0	0	0	0
460	Gas Pipeline		0	0	0	0
465	Electrical Equipment & Installation		0	0	12,000	12,000
470	Chemical Injection Equipment		0	0	800	800
475	Gas Processing Plant Costs		0	0	0	0
480	Miscellaneous		0	0	2,200	2,200
480	Contingency	10%	0	0	5,400	5,400
	TOTAL TANGIBLES (PRODUCTION EQUIPMENT)		\$0	\$0	\$59,400	\$59,400
	TOTAL TANGIBLES AND INTANGIBLES		\$369,700	\$362,100	\$59,400	\$791,200

2. Why should you invest in oil and gas?

The Pros & Cons



What are the risks?

Dry Hole

Before we choose a field we conduct various geological studies to ensure that there are minerals deposits. We confirm the results with multiple geologist to verify the validity.

Price Drops

Maintaining a low overhead and only contracting work out gives us the ability to keep our cost low.

Break-even Point

\$17 per barrel

Equipment Failure

We partner with local operators that can repair or replace any damaged equipment in a timely manner.

Renewable Energy

Most investment bankers and the department of energy have expressed that we are years away from a complete transfer in technology

Explosion

Monitoring changes such as sudden pressure increase during drilling and other technological preventative measures are implemented.

Benefits of investing with us

- ▶ Tax Write Off
 - ▷ 100% of Initial Investment
 - ▷ 30% Yearly returns
- ▶ High Yield Investment - Infinite Returns
- ▶ Direct Ownership - Direct Participation Program

Estimated Monthly Cash Flow

Based on a \$100,000 investment

Grand Coteau Prospect Well				Projected Monthly Income	Gross Annual Cash Flow	ROI
Daily Production (BOPD)	1 Units	Daily Production (MMCFGPD)	1 Units			
\$82 per Barrel		\$2.50				
400 BOPD	\$7,380	3 MMCF GPD	\$1,688	\$9,068	\$108,810	109%
300 BOPD	\$5,535	2 MMCF GPD	\$1,125	\$ 6,660	\$79,920	80%
200 BOPD	\$3,690	1 MMCF GPD	\$563	\$ 4,253	\$51,030	50%

\$100,000 per unit (minimum of 1 unit investment)

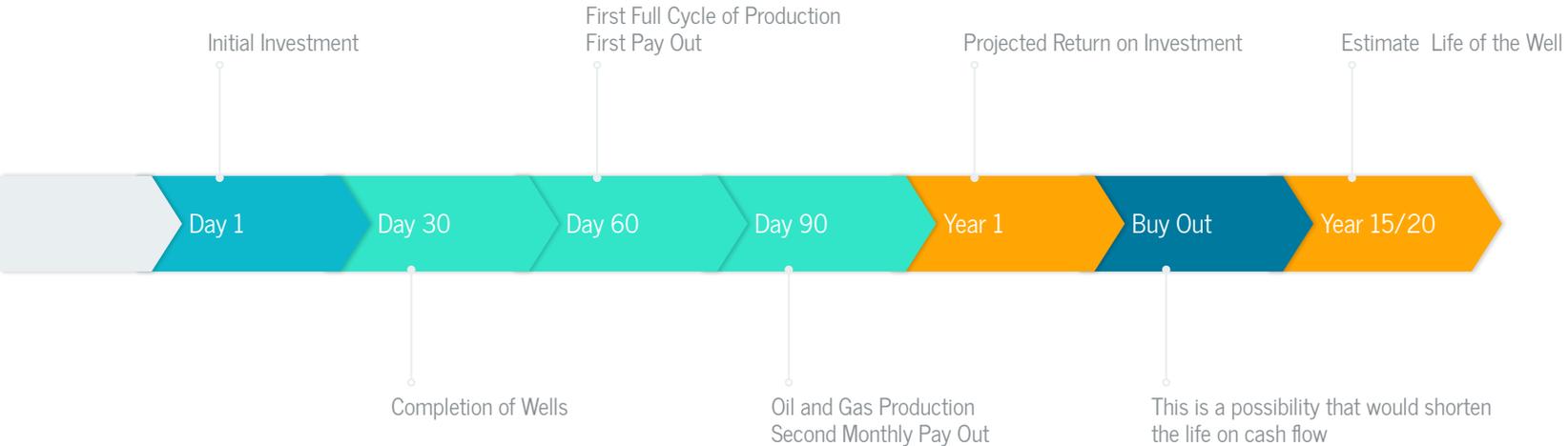
Estimated Monthly Cash Flow

Based on a \$100,000 investment

Grand Coteau Prospect Well				Projected Monthly Income	Gross Annual Cash Flow	IRR
Daily Production (BOPD)	1 Units	Daily Production (MMCFGPD)	1 Units			
\$40 per Barrel		\$2.50				
400 BOPD	\$3,600	3 MMCF GPD	\$1,688	\$5,288	\$101,088	63%
300 BOPD	\$2,700	2 MMCF GPD	\$1,125	\$3,825	\$58,320	45%
200 BOPD	\$1,800	1 MMCF GPD	\$563	\$2,363	\$25,272	26%

\$100,000 per unit (minimum of 1 unit investment)

Example of Investment Timeline



Economic Climate

- ▶ Global Politics
- ▶ Systemic Economic Shifts
- ▶ Supply & Demand Issues
- ▶ Inflation & Rising Interest



Successful track record, includes failures.

Midland Texas

- ▶ Purchased December 2022 \$1,800,000
- ▶ Drilled 2 Wells now producing 3 million cubic ft per day
- ▶ NRI \$225,000/month
- ▶ Payout 7% to investors only Gas Production

Successful track record, includes failures.



Search Criteria:
Operator(s): ZTH OPERATING, LLC

20 results Page: 1 of 1

District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer
6E	06157	SMITH, S. G.	27302001	EAST TEXAS	ZTH OPERATING, LLC	LION OIL
6E	06157	SMITH, S. G.	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	06431	TENERY, G. B.	27302001	EAST TEXAS	ZTH OPERATING, LLC	LION OIL
6E	06431	TENERY, G. B.	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	06438	COX	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	06587	CARR, DONNIE	27302001	EAST TEXAS	ZTH OPERATING, LLC	LION OIL
6E	06587	CARR, DONNIE	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	07363	TAYLOR, D.	27302001	EAST TEXAS	ZTH OPERATING, LLC	LION OIL
6E	07363	TAYLOR, D.	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	07476	RODDEN, B.	27302001	EAST TEXAS	ZTH OPERATING, LLC	LION OIL
6E	07476	RODDEN, B.	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	07761	HARRIS, T. B. -C-	27302001	EAST TEXAS	ZTH OPERATING, LLC	LION OIL
6E	07761	HARRIS, T. B. -C-	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	07869	CARR, SAM	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	07919	FISHER, ROBERT	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	07929	ARMSTRONG, L.	27302001	EAST TEXAS	ZTH OPERATING, LLC	LION OIL
6E	07929	ARMSTRONG, L.	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
6E	08042	KING, A. A., -D-	27302001	EAST TEXAS	ZTH OPERATING, LLC	LION OIL
6E	08042	KING, A. A., -D-	27302001	EAST TEXAS	ZTH OPERATING, LLC	PLAINS
7B	20384	SOUTH, THOMAS L.	43073500	HRUBETZ (ELLEN)	ZTH OPERATING, LLC	

webapps2.rrc.texas.gov

P-4 Gatherer/Purchaser Query Results

Search Criteria:
Operator(s): ABLEREADY, INC.

22 results Page: 1 of 1

District	Lease No.	Lease Name	Field No.	Field Name	Operator Name
08	181508	JESSIE B	35652496	GOLDSMITH (GRAYBURG)	ABLEREADY, INC.
08	181508	JESSIE B	35652496	GOLDSMITH (GRAYBURG)	ABLEREADY, INC.
08	181508	JESSIE B	35652496	GOLDSMITH (GRAYBURG)	ABLEREADY, INC.
08	35631	JESSIE B	35652496	GOLDSMITH (GRAYBURG)	ABLEREADY, INC.
08	35631	JESSIE B	35652496	GOLDSMITH (GRAYBURG)	ABLEREADY, INC.
08	35631	JESSIE B	35652496	GOLDSMITH (GRAYBURG)	ABLEREADY, INC.
6E	06024	LACY, W. D.	27302001	EAST TEXAS	ABLEREADY, INC.
6E	06024	LACY, W. D.	27302001	EAST TEXAS	ABLEREADY, INC.
6E	06461	CHRISTIAN, A. - B-	27302001	EAST TEXAS	ABLEREADY, INC.
6E	06461	CHRISTIAN, A. - B-	27302001	EAST TEXAS	ABLEREADY, INC.
6E	06578	MAXWELL, B. F.	27302001	EAST TEXAS	ABLEREADY, INC.
6E	06705	SNOODY THAD	27302001	EAST TEXAS	ABLEREADY, INC.
6E	06705	SNOODY THAD	27302001	EAST TEXAS	ABLEREADY, INC.
6E	07759	HARRIS, T. B. -A-	27302001	EAST TEXAS	ABLEREADY, INC.
6E	07759	HARRIS, T. B. -A-	27302001	EAST TEXAS	ABLEREADY, INC.
6E	07968	JONES, GUTHRIE	27302001	EAST TEXAS	ABLEREADY, INC.
6E	08166	RICHEY, G. W.	27302001	EAST TEXAS	ABLEREADY, INC.
8A	64981	S. N. C.	37504200	GUPTON (CANYON)	ABLEREADY, INC.
8A	67229	COGDELL RANCH	37504200	GUPTON (CANYON)	ABLEREADY, INC.
8A	67842	COGDELL RANCH "B"	37504200	GUPTON (CANYON)	ABLEREADY, INC.
8A	69027	DELWIN-JETT	29232500	ERATZ (CANYON LIME)	ABLEREADY, INC.
8A	69027	DELWIN-JETT	29232500	ERATZ (CANYON LIME)	ABLEREADY, INC.

Our track record can be found on the Railroad Commission Government website under our Non-operational company and two operating companies:

- Zth Operating
- Ableready
- Dyno Petral

Frequently Asked Questions

Can I invest through a self-directed IRA or other retirement accounts?

Yes.

Will the investment use leverage?

No. The location contracts and rework of the wells will be completed with cash.

Is there a liquidity event at the end of the ten-year period?

The entirety of the preferred return payments will be facilitated by the operational income.

When will I receive distributions?

Distributions will be provided on a monthly basis (subject to availability), four months after the investment is made.

Can I sell my interest in the Fund?

An investment in the Fund should be considered illiquid and the shares should be considered non-transferable.

Meet Our Team



Maireni Peguero

COO/Transaction Coordinator

Oversees and manages the administrative aspects of a transaction, ensuring its smooth and efficient completion.



Brad Young

CEO/President

Developing high quality business strategies. Managing and overseeing day-to-day operations



Matthew Hoopes

President of Sales/ Investor Engagement

Manage a strong reputation by demonstrating consistent and clear communication between internal and external parties

Thanks!

Any questions?

You reach find us at:

- ▶ Dhunter@dynopetro.com
 - ▶ 972-439-6603
- ▶ Brad@dynopetro.com
- ▶ Maireni@dynopetro.com

